



Decision-aid tools for power system management & electricity markets



Research challenges

WP5 aims to develop prescriptive strategies integrating information about forecast uncertainty in different power system and electricity market use cases driven by decarbonization and resilience needs. The goal is to create a human-in-the-loop approaches leveraging from explainable and interpretable data-driven methods.

Main outcomes

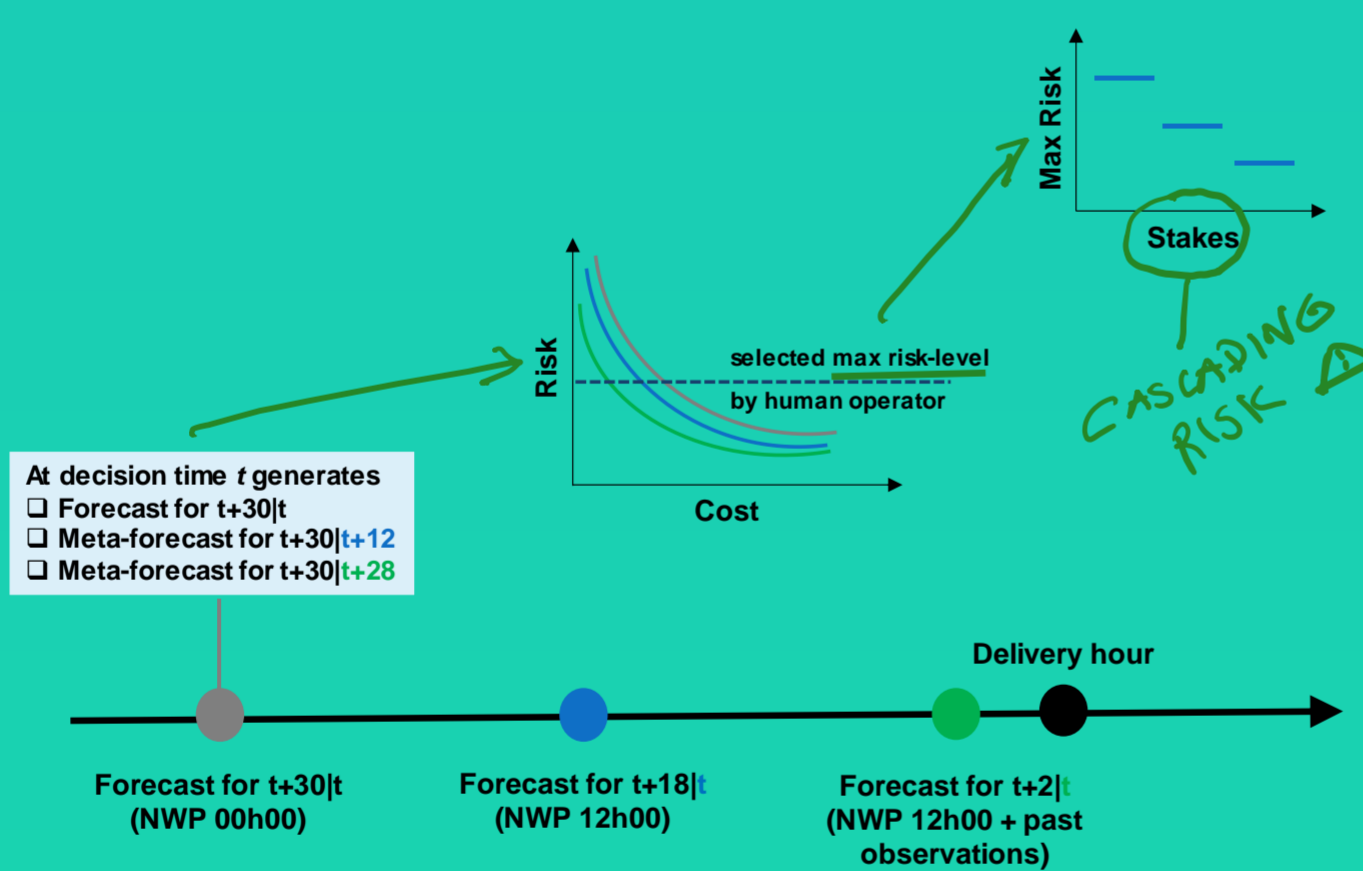
Various algorithms have been developed and validated in simulated environment.

Power system management with RES



Integrate forecasts in TSO/DSO control rooms

- Development of a methodology guiding the human operator along 1) the different flexibility options available in each hour, ranking them according to their effectiveness under uncertainty, and 2) decision-support with multiple forecasts updates
- Uncertainty forecasts can lead to cost savings in grid technical constraints management
- Choosing the best moment to “reserve” flexibility leads to cost savings, in comparison to a strategy that always reserves flexibility when it is cheaper



Towards near-100% renewable energy in isolated power systems

- Dynamic security constrained unit commitment/economic dispatch with RES uncertainty have been combined with data-driven approach for dynamic security assessment
- Optimal dispatch of synchronous inertia compensator reduces: 1) in 86% load shedding events and 2) in 17.2% the dispatch of additional diesel generators



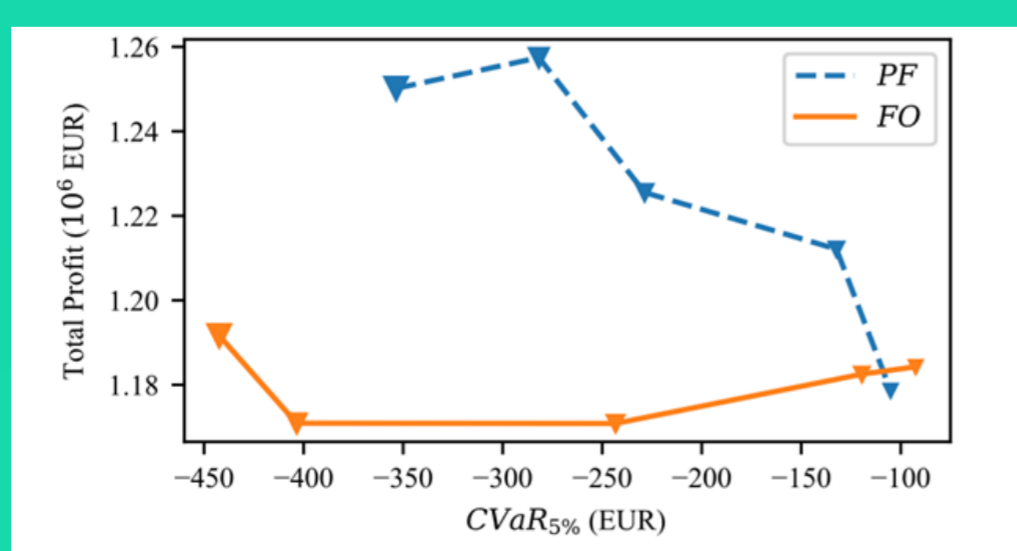
Cost-effective integration and operation of storage

- Multi-objective optimization have been applied to 1) decide the volumes of energy and ancillary services traded; 2) short-term model predictive control.
- BESS degradation cost are reduced by 23%
- Increase of 15-20% in market revenue

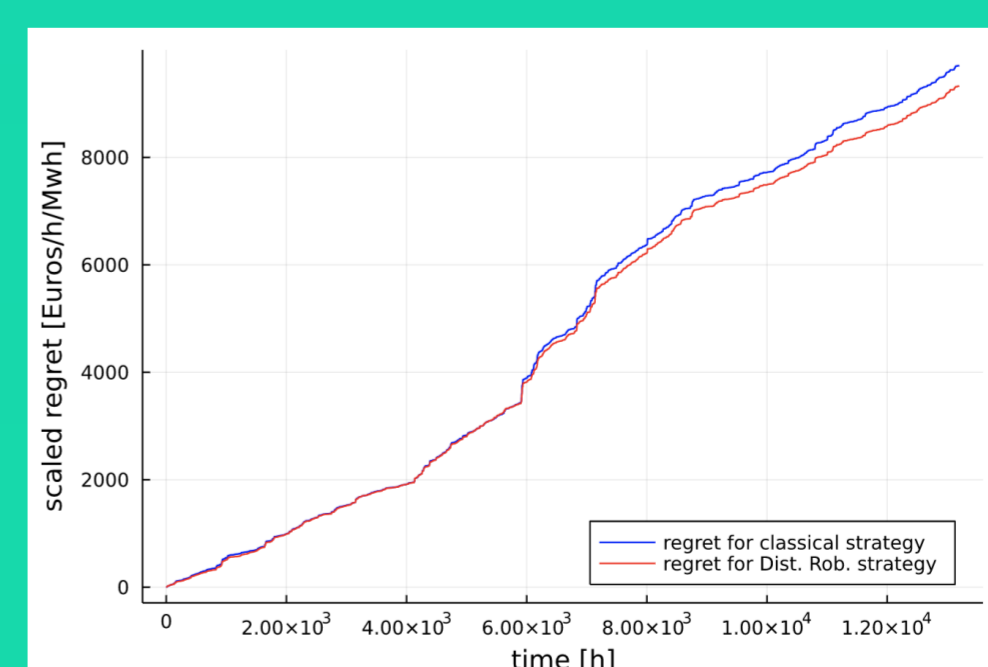
Cost-effective integration of RES in electricity markets

Development of prescriptive trees analytics and distributionally robust optimization approaches

- Prescriptive analytics approach reduces complexity in the bidding model chain
- Increase market revenue in 3-8%
- Distributionally robust trading strategies allow 5% decrease in imbalance costs



Risk-reward trade-off against the standard Forecast-then-Optimize (FO) modeling approach



Download WP5 deliverables



This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 864337.

www.smart4res.eu

Smart4RES Project